Table 7. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2017
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry)[1]	Net Receipts[2]	Adjust-ments[3]	Stock Change[4]	Refinery and Blender Net Inputs	Exports	Products Supplied[5]
Crude Oil	**51**	– –	– –	**941**	**55**	**44**	**12**	**1,078**	**0**	**0**
Hydrocarbon Gas Liquids	**436**	**0**	**54**	**34**	**-79**	– –	**28**	**15**	**101**	**301**
Natural Gas Liquids	436	0	41	24	-89	– –	26	15	101	268
Ethane	188	– –	–	–	–	– –	-4	– –	42	0
Propane	142	– –	22	19	58	– –	18	– –	–	172
Normal Butane	43	– –	19	3	-1	– –	10	3	6	46
Isobutane	21	– –	-1	2	4	– –	0	12	0	15
Natural Gasoline	42	0	– –	–	0	– –	3	–	3	36
Refinery Olefins	– –	– –	14	11	–	– –	1	– –	– –	33
Ethylene	– –	– –	0	–	–	– –	–	– –	– –	0
Propylene	– –	– –	13	10	10	– –	0	– –	– –	33
Butylene	– –	– –	-2	0	–	– –	0	– –	– –	-2
Isobutylene	– –	– –	2	–	–	– –	1	– –	– –	1
Other Liquids	– –	**30**	– –	**660**	**1,918**	**70**	**-123**	**2,821**	**4**	**-24**
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	– –	30	– –	32	349	-74	-14	351	1	0
Hydrogen	– –	– –	– –	–	–	3	– –	3	–	0
Oxygenates (excluding Fuel Ethanol)	– –	–	– –	–	–	0	–	–	0	0
Renewable Fuels (including Fuel Ethanol)	– –	30	– –	32	349	-78	-14	348	1	0
Fuel Ethanol[6]	– –	25	– –	–	348	-48	-15	339	0	0
Renewable Fuels Except Fuel Ethanol	– –	6	– –	32	1	-30	1	9	0	0
Other Hydrocarbons	– –	– –	– –	–	–	–	–	–	–	–
Unfinished Oils	– –	– –	– –	40	-1	– –	8	55	0	-24
Motor Gasoline Blend.Comp. (MGBC)[6]	– –	0	– –	588	1,569	144	-116	2,415	3	0
Reformulated	– –	–	– –	226	328	60	-78	692	0	0
Conventional	– –	0	– –	362	1,241	84	-38	1,723	3	0
Aviation Gasoline Blend. Comp.	– –	– –	– –	–	–	– –	–	–	–	–
Finished Petroleum Products	– –	–	**3,902**	**235**	**1,468**	**-66**	**-33**	– –	**219**	**5,354**
Finished Motor Gasoline	– –	–	3,303	10	163	-96	17	– –	1	3,361
Reformulated	– –	–	1,317	–	–	-25	0	– –	–	1,292
Conventional	– –	–	1,986	10	163	-71	17	– –	1	2,069
Finished Aviation Gasoline	– –	– –	–	0	60	– –	1	– –	–	59
Kerosene-Type Jet Fuel	– –	– –	94	29	467	– –	34	– –	4	553
Kerosene	– –	– –	3	–	–	– –	-2	– –	6	-1
Distillate Fuel Oil[6]	– –	– –	330	70	707	30	-34	– –	138	1,034
15 ppm sulfur and under	– –	– –	289	50	656	30	-49	– –	129	946
Greater than 15 ppm to 500 ppm sulfur	– –	– –	2	1	8	– –	13	– –	9	-10
Greater than 500 ppm sulfur	– –	– –	39	19	42	– –	2	– –	0	98
Residual Fuel Oil[7]	– –	– –	45	88	–	– –	-22	– –	49	106
Less than 0.31 percent sulfur	– –	– –	13	8	–	– –	0	– –	NA	NA
0.31 to 1.00 percent sulfur	– –	– –	13	13	–	– –	9	– –	NA	NA
Greater than 1.00 percent sulfur	– –	– –	19	67	–	– –	-30	– –	NA	NA
Petrochemical Feedstocks	– –	– –	4	–	-1	– –	0	– –	– –	3
Naphtha for Petro. Feed. Use	– –	– –	4	–	–	– –	0	– –	– –	4
Other Oils for Petro. Feed. Use	– –	– –	–	–	-1	– –	–	– –	– –	-1
Special Naphthas	– –	– –	1	–	–	– –	0	– –	– –	1
Lubricants	– –	– –	13	5	16	– –	-1	– –	6	29
Waxes	– –	– –	0	3	–	– –	1	– –	2	1
Petroleum Coke	– –	– –	34	0	23	– –	–	– –	11	46
Marketable	– –	– –	12	0	23	– –	–	– –	11	24
Catalyst	– –	– –	22	– –	– –	– –	– –	– –	– –	22
Asphalt and Road Oil	– –	– –	32	30	33	– –	-27	– –	2	120
Still Gas	– –	– –	40	– –	– –	– –	– –	– –	– –	40
Miscellaneous Products	– –	– –	3	–	–	– –	0	– –	0	3
Total	**487**	**30**	**3,957**	**1,871**	**3,362**	**47**	**-116**	**3,914**	**324**	**5,631**

– – = Not Applicable.
– = No Data Reported.
NA = Not Available.

[1] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[2] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

[3] Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

[4] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

[5] Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[6] Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

[7] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy